

# Acoustic laboratory measurements of hydrate-bearing Bentheim sandstones

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3. NORCE, Bergen

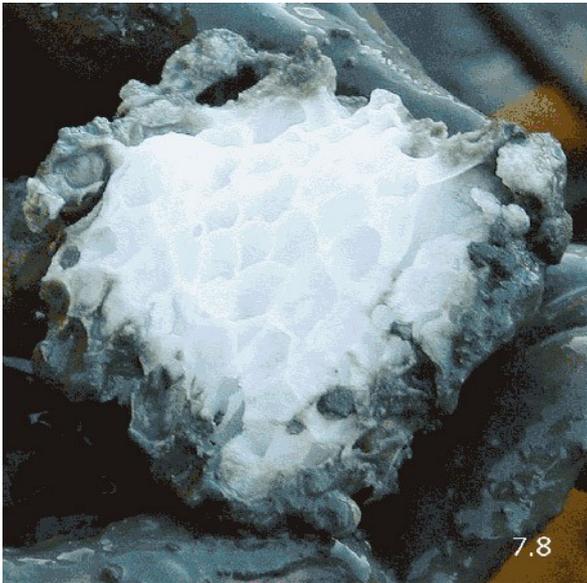


# Outline

- Motivation
- Experimental setup and measurement method
  - Pressure cell
  - Solid buffer method
  - Fourier spectrum and first arrival of pulse signal processing techniques
- Methane hydrate measurements and modelling
  - Numerical models
  - Elastic wave velocities
- Conclusions and further work

# Motivation

- Methane hydrates:
  - Vast quantities in subsea reservoirs
  - Harvest energy
  - Acoustic methods (Moridis et al. 2009)



<https://www.japantimes.co.jp/news/2012/03/13/reference/methane-hydrate-energy-solution/#.XD3dhVxKhaQ>



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# Acoustic parameters and hydrate bearing sediments

- Acoustic parameters ( $c_P$ ,  $c_S$ ) depending on <sup>2,3</sup>

<sup>2</sup>W. F. Waite, W. J. Winters, and D. H. Mason, "Methane hydrate formation in partially water-saturated ottawa sand", *American Mineralogist* 89(8-9), pp. 1202–1207 (2004).

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$$S_H = \frac{\text{Volume hydrate}}{\text{pore volume}}$$

- Water saturation: 
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- Free gas saturation: 
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- Initial water saturation: 
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- Sediment composition <sup>4</sup>

- Measurement frequency <sup>3</sup>

- Hydrate growth pattern

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# Prior research and objectives

- Prior research:
  - Sonic frequencies (typically < 20-30 kHz): Resonance methods <sup>3,5</sup>
  - Ultrasonic frequencies (typically > 100 kHz): First arrival of the pulse <sup>2,6,7</sup>
- Objectives:
  - Fourier spectrum method (350 kHz - 600 kHz) during hydrate growth
  - Compare Fourier spectrum and first arrival of the pulse signal processing methods <sup>8</sup>.
  - Control  $S_H$ ,  $S_w$ ,  $S_g$ ,  $S_{w0}$ ,
  - Implement numerical models and discuss measurements (hydrate growth pattern)

<sup>5</sup> S. Nakagawa et al., "Split Hopkinson Resonant Bar test and its application for seismic property characterization of geological media", in Proceedings of the 44th US Rock Mechanics Symposium, American Rock Mechanics Association, Salt Lake City, Utah, (2010).

<sup>6</sup> W. J. Winters, I. A. Pecher, W. F. Waite, and D. H. Mason, "Physical properties and rock physics models of sediment containing natural and laboratory-formed methane gas hydrate", American Mineralogist 89(8-9), pp. 1221-1227 (2004).

<sup>7</sup> Q. Zhang, F. G. Li, C. Y. Sun, Q. P. Li, X. Y. Wu, B. Liu, and G. J. Chen, "Compressional wave velocity measurements through sandy sediments containing methane hydrate", American Mineralogist 96(10), pp. 1425-1432 (2011).

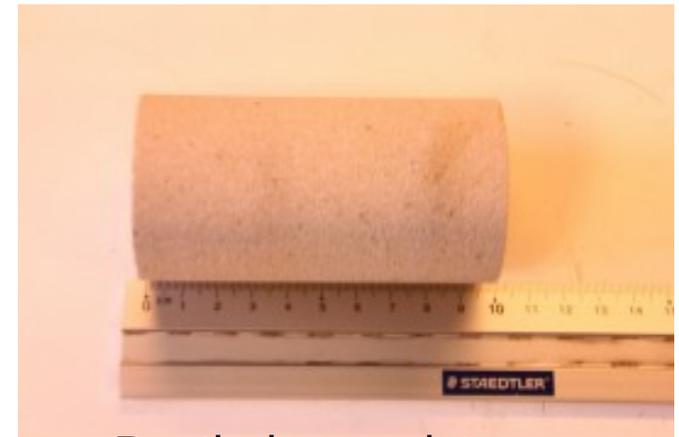
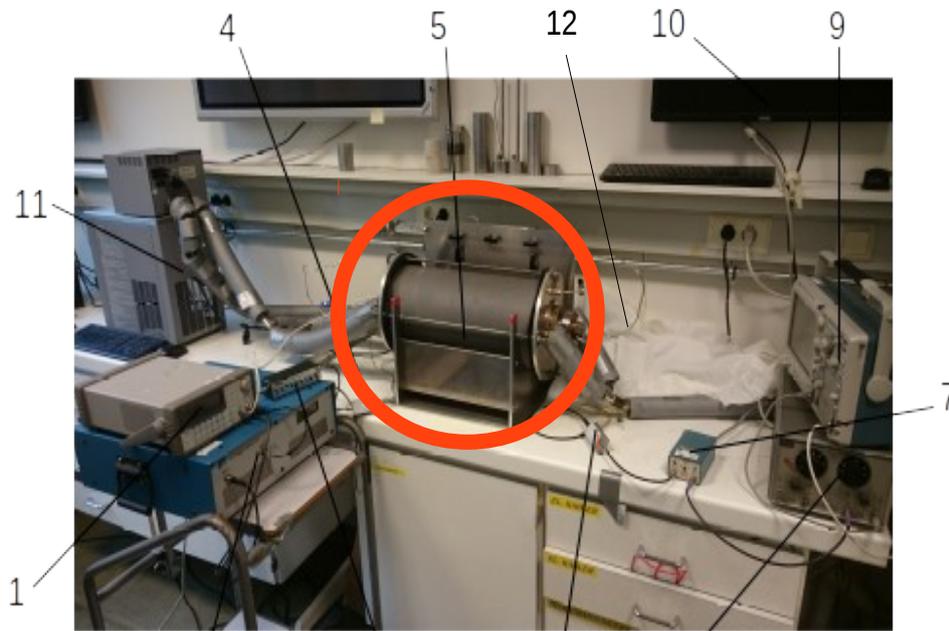
<sup>8</sup> J. B. Molyneux and D. R. Schmitt, "First-break timing: Arrival onset times by direct correlation," Geophysics 64, pp. 1492-1501 (1999).

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# Experimental setup

- Methane hydrate formation condition in pressure cell: 83 bar and 4°C



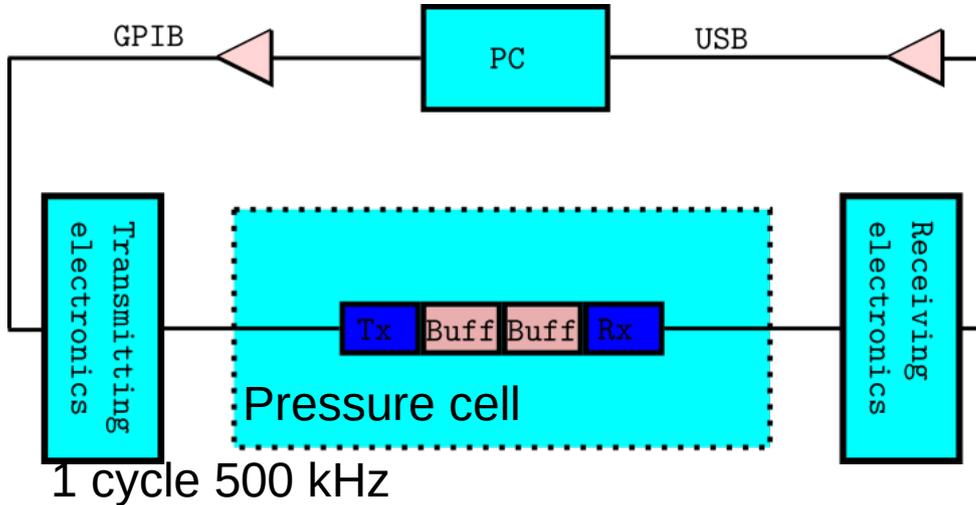
Bentheim sandstone

- Equipment needed to conduct acoustic measurements (solid buffer method)
  - Signal generator, amplifiers, electrical filters, oscilloscope
  - P-wave transducers
  - S-wave transducers

# Solid buffer method

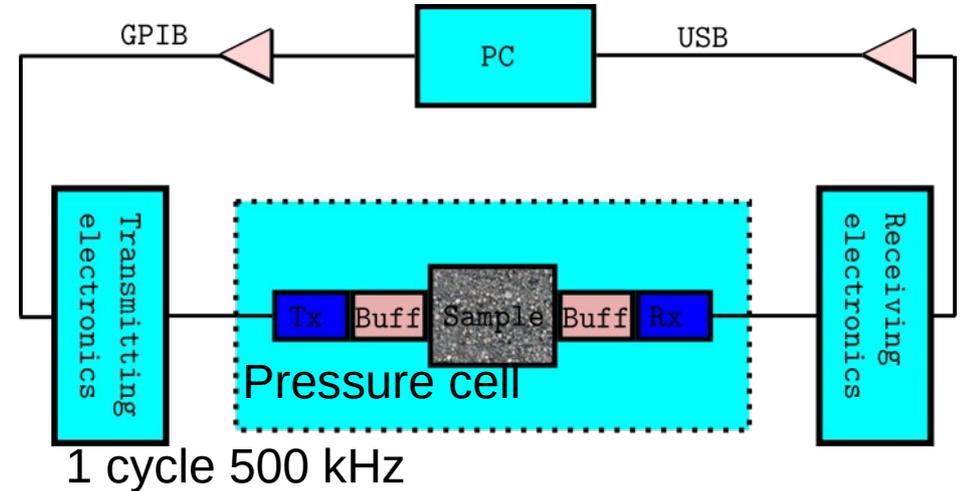
Measurement A:

$$t_A = t_{Tel} + t_{Tx} + t_{buff} + t_{buff} + t_{Rx} + t_{Rel}$$



Measurement B:

$$t_B = t_{Tel} + t_{Tx} + t_{buff} + t_{sample} + t_{buff} + t_{Rx} + t_{Rel}$$



- Elastic wave velocities: Difference between measurement A and B ( $t_B - t_A$ )
- Mathematical description depending on signal processing technique

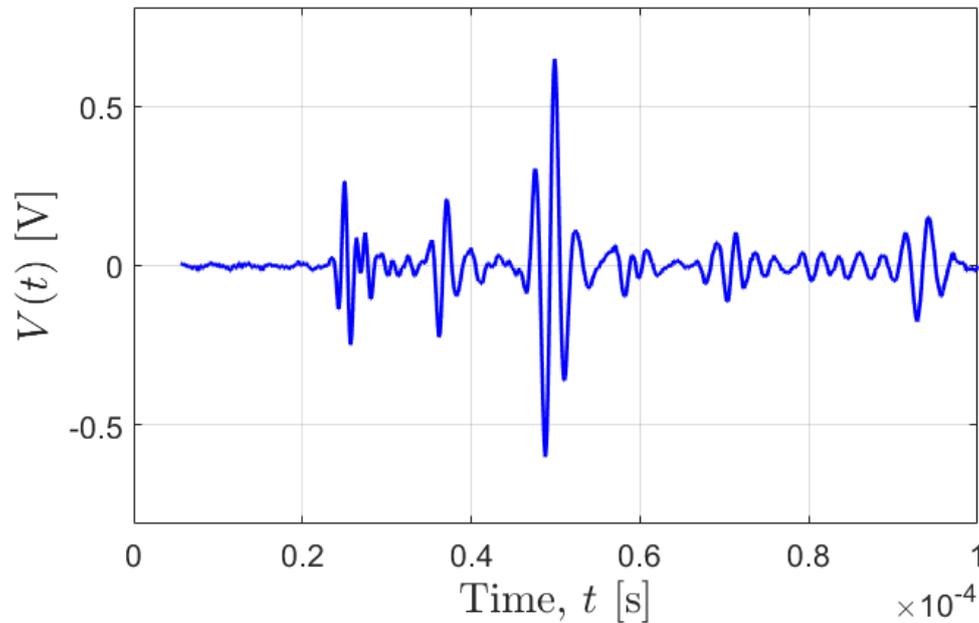
# First arrival of the signal

- Shear wave transducers, input signal: 1 cycle, 500 kHz

$$c_s = \frac{d}{t_B - t_A}$$

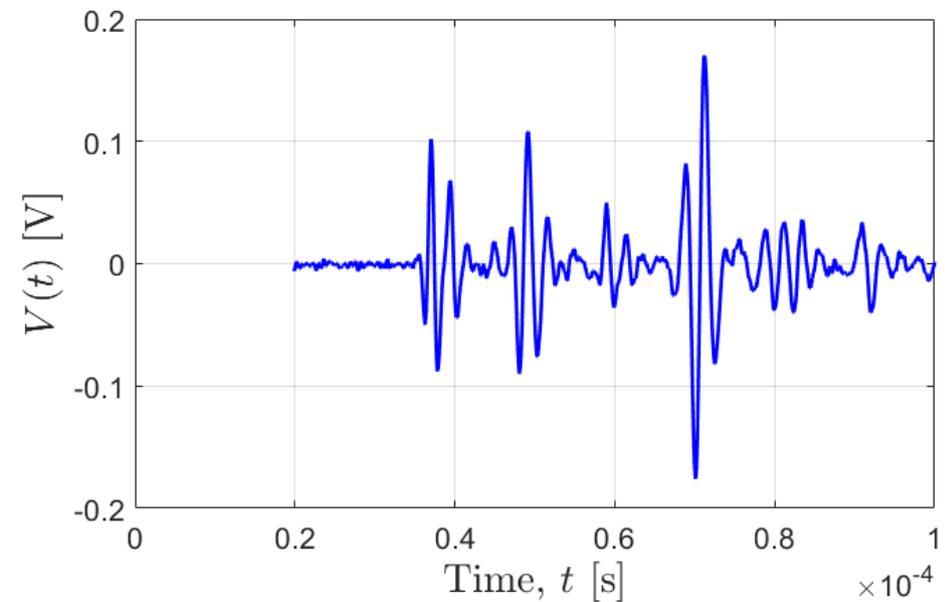
## Measurement A

- Input signal: 0.3 V, 1 cycle, 500 kHz



## Measurement B (hydrate bearing sample)

- Input signal: typically 32 V, 1 cycle, 500 kHz



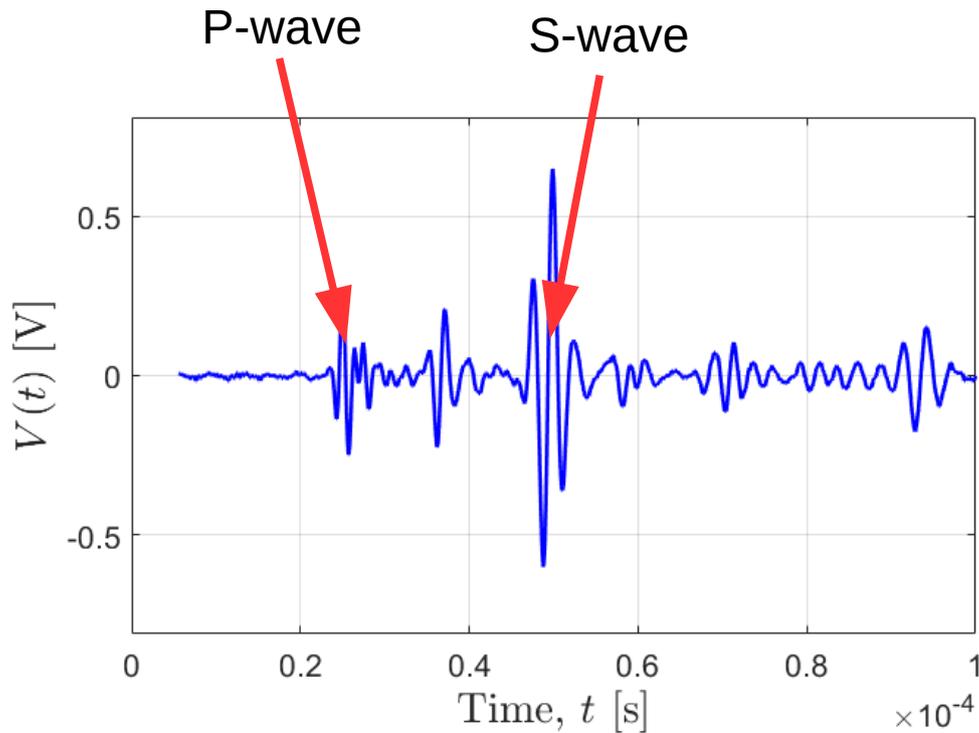
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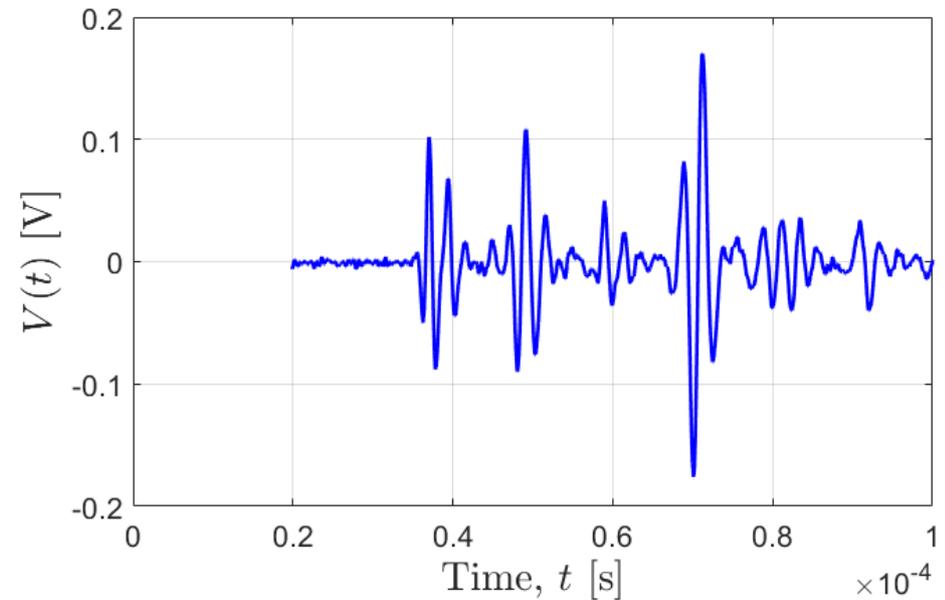
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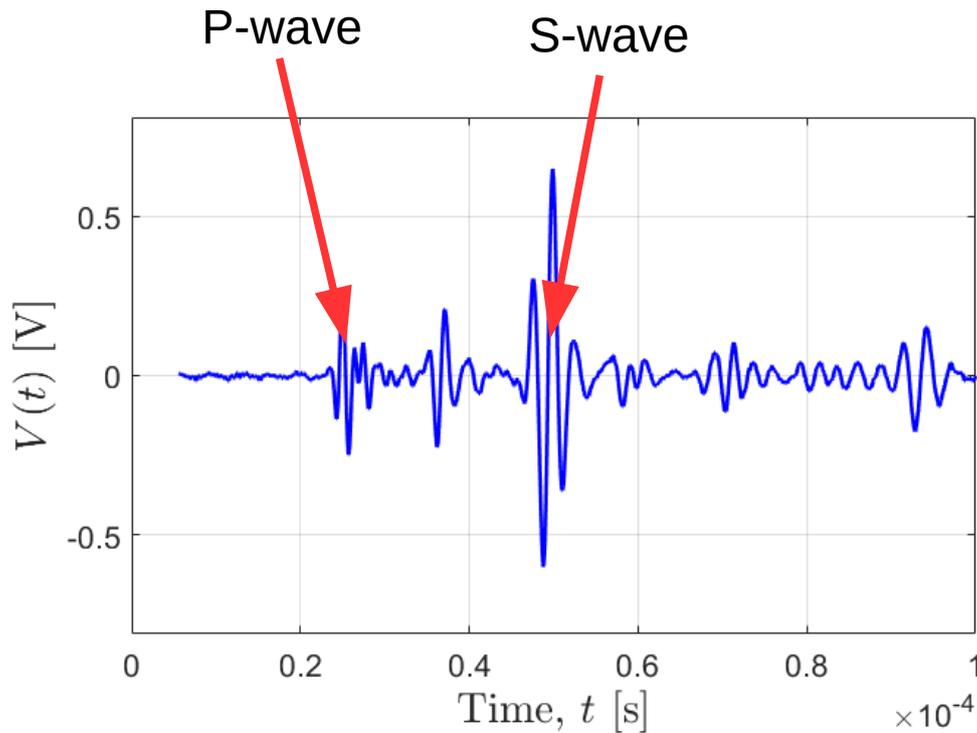
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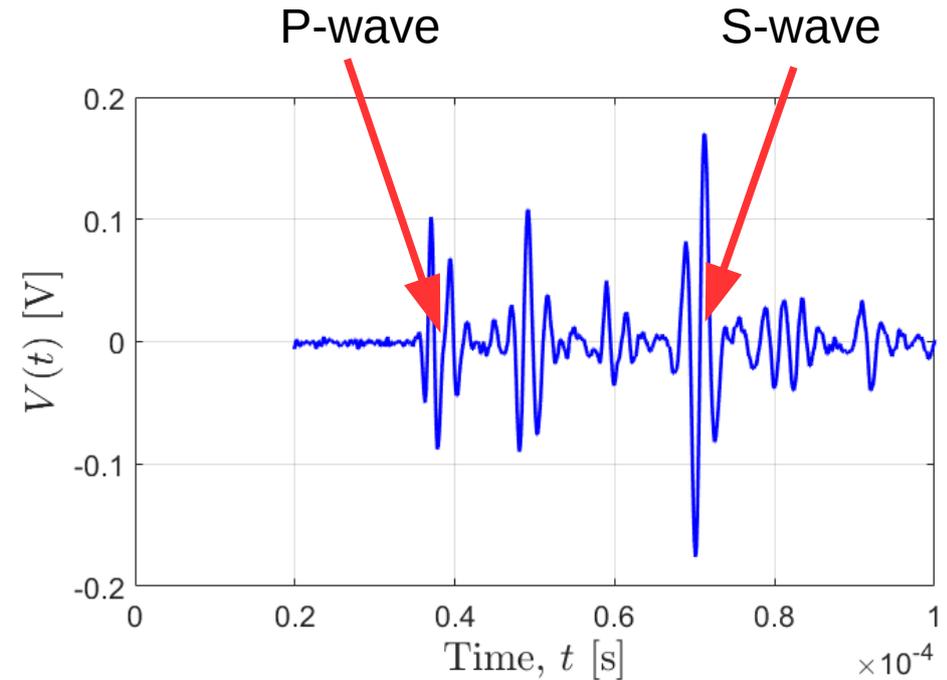
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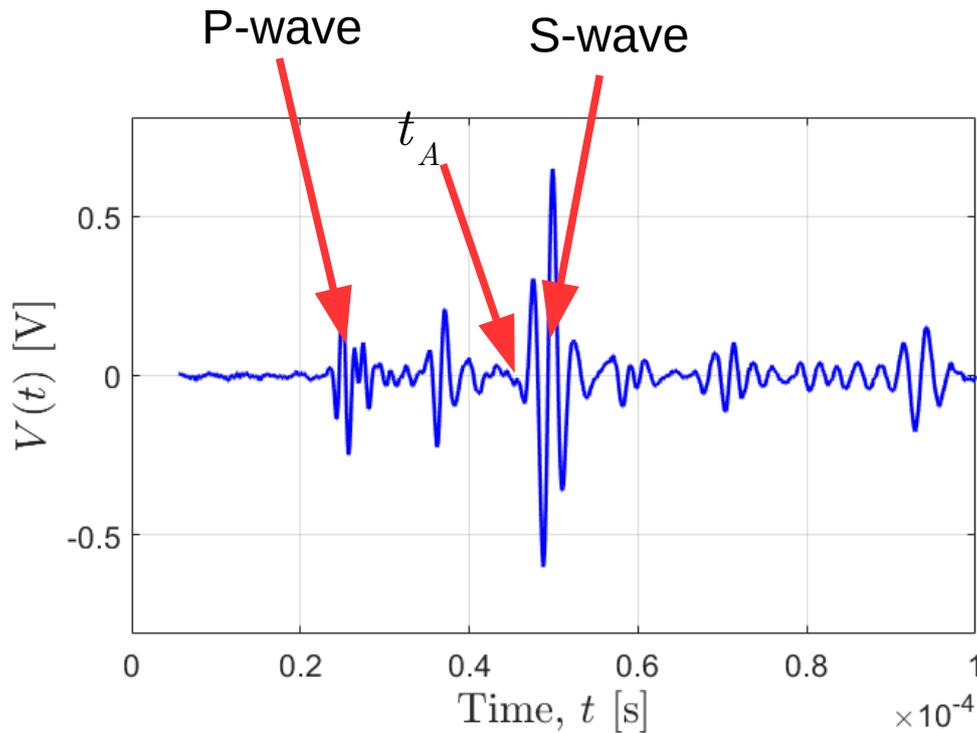
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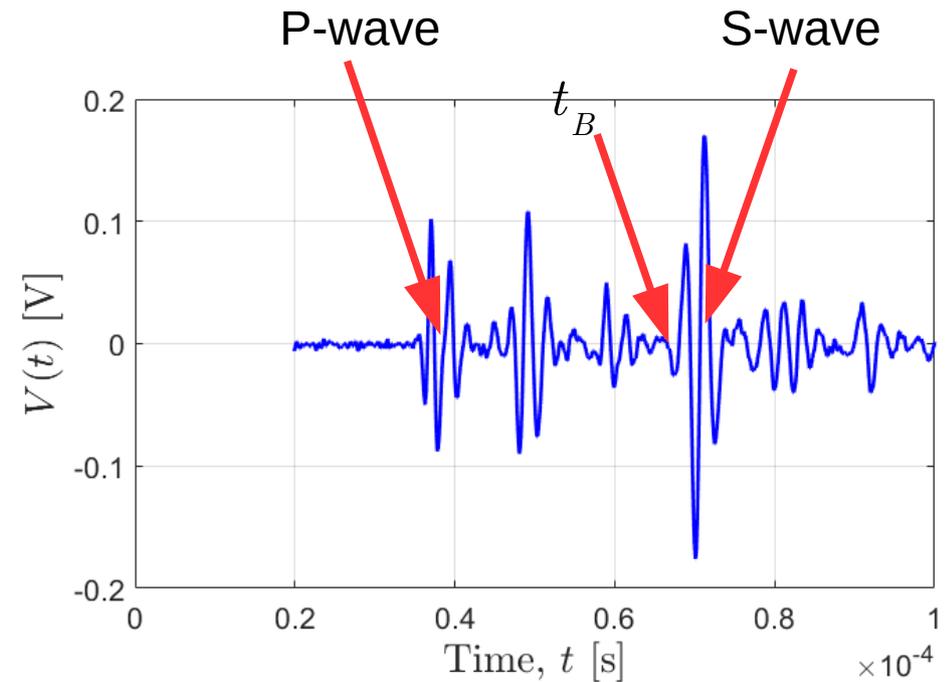
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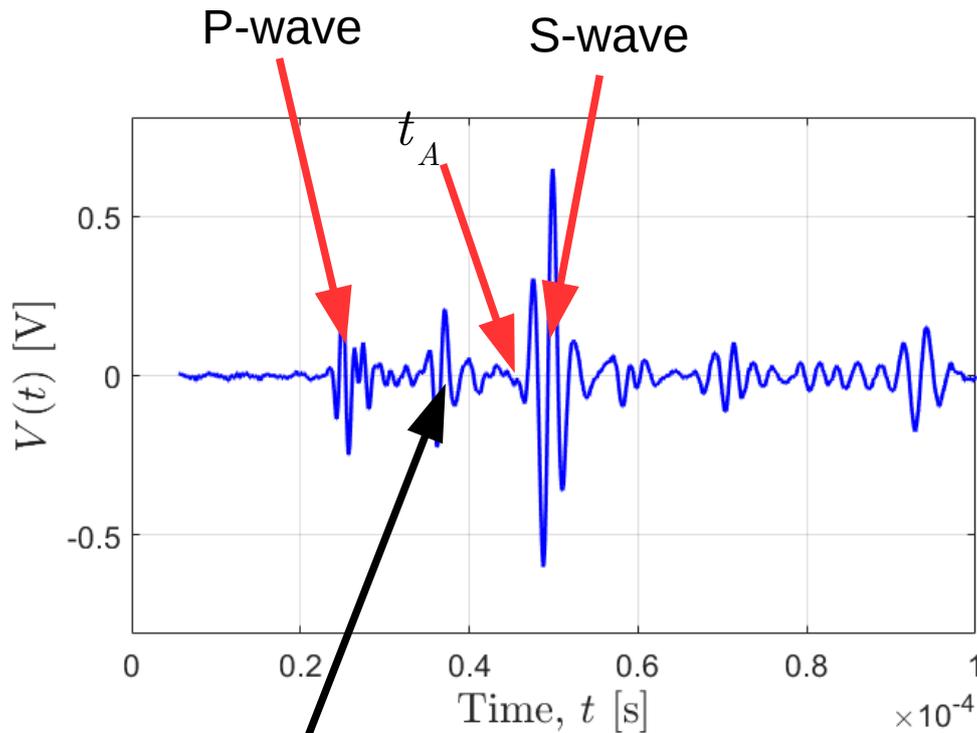
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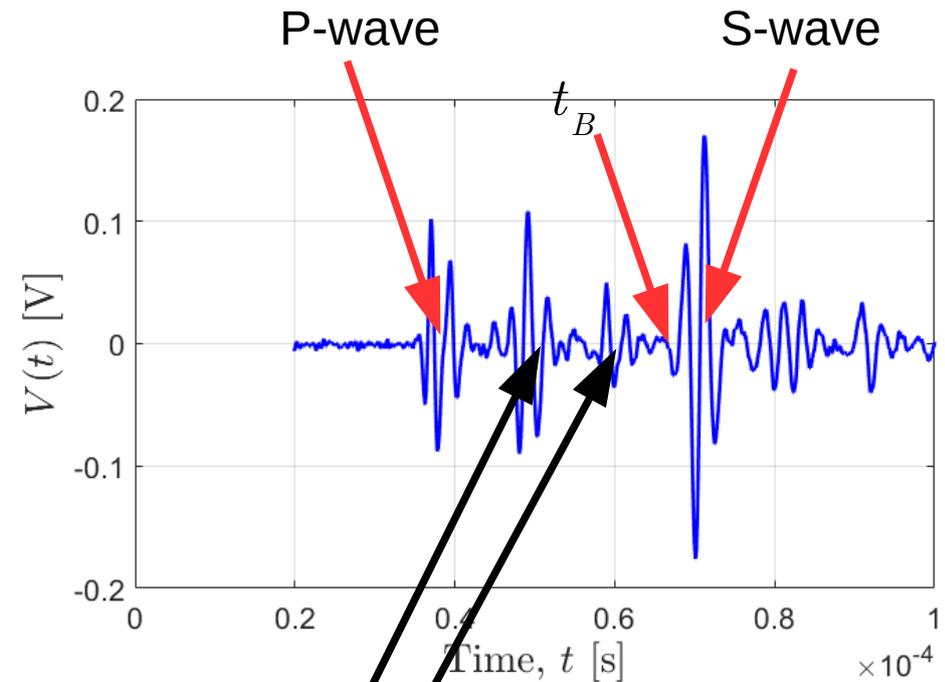
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Mode-converted signal

## Measurement B (hydrate bearing sample)

- Input signal: typically 32 V, 1 cycle, 500 kHz



Mode-converted signals

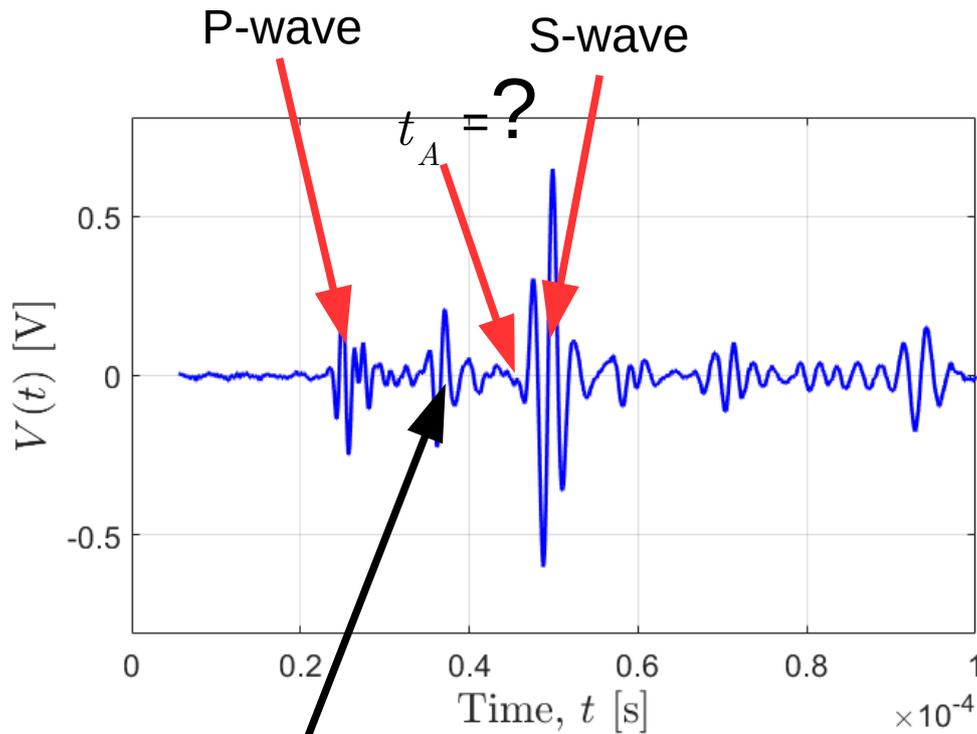
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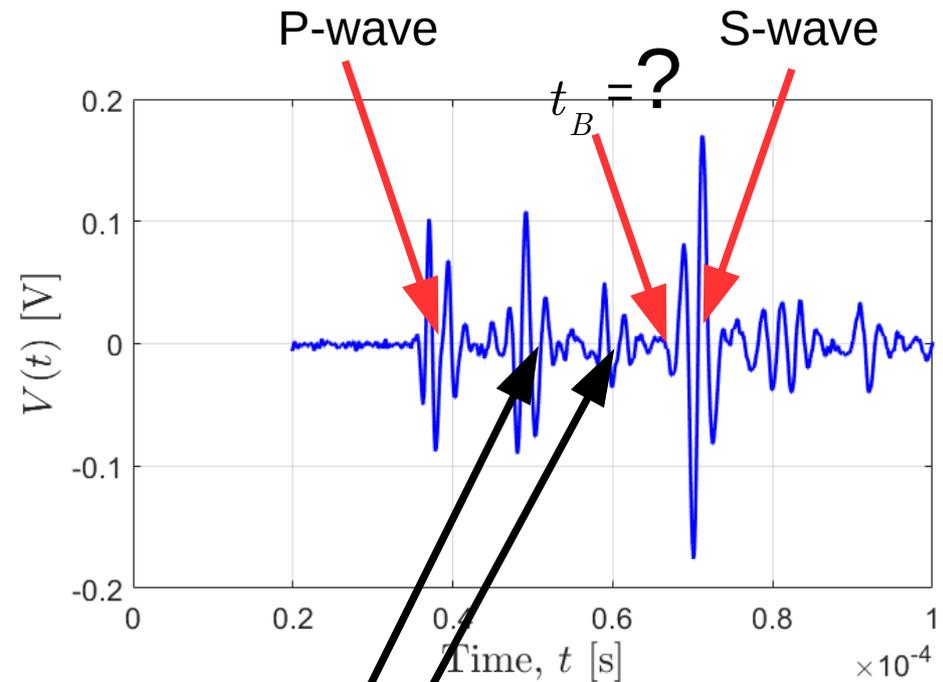
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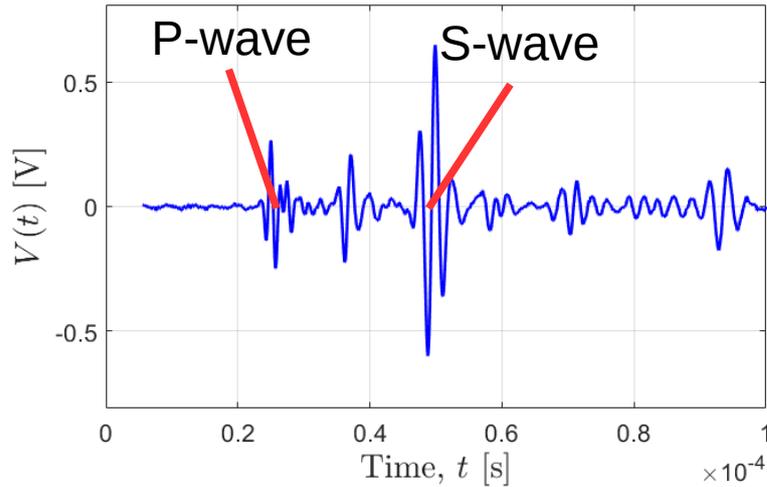


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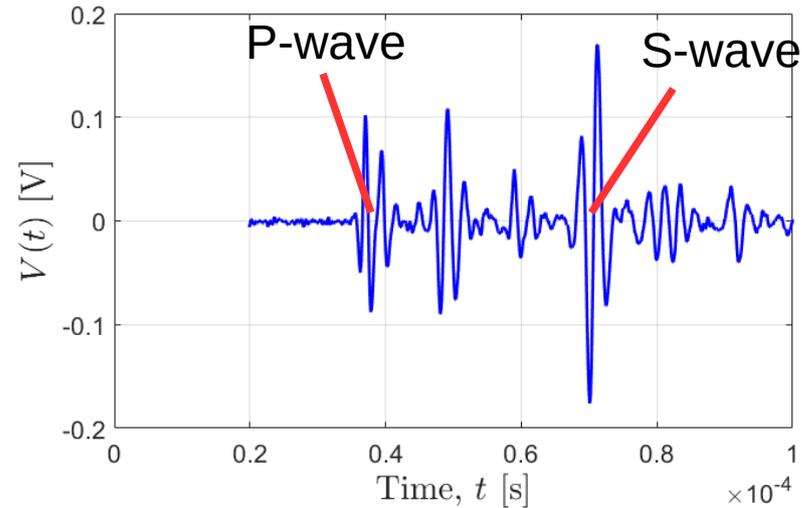
# Fourier spectrum signal processing technique<sup>9</sup>

-Shear wave transducers, input signal: 1 cycle 500 kHz

Measurement A



Measurement B (hydrate bearing sample)



$$c_{P,S} = \frac{d}{\frac{\oint H(f)_B^{dif} - \oint H(f)_A^{dif}}{2\pi f} - \frac{\oint V(f)_B^{event} - \oint V(f)_A^{event}}{2\pi f}}$$

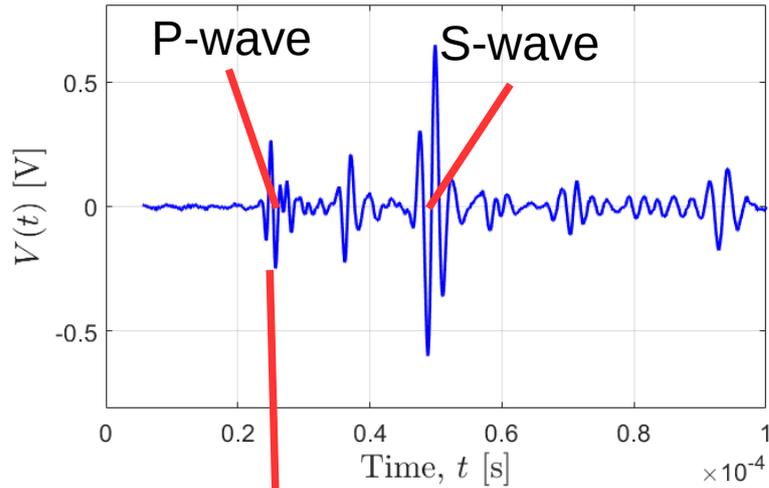
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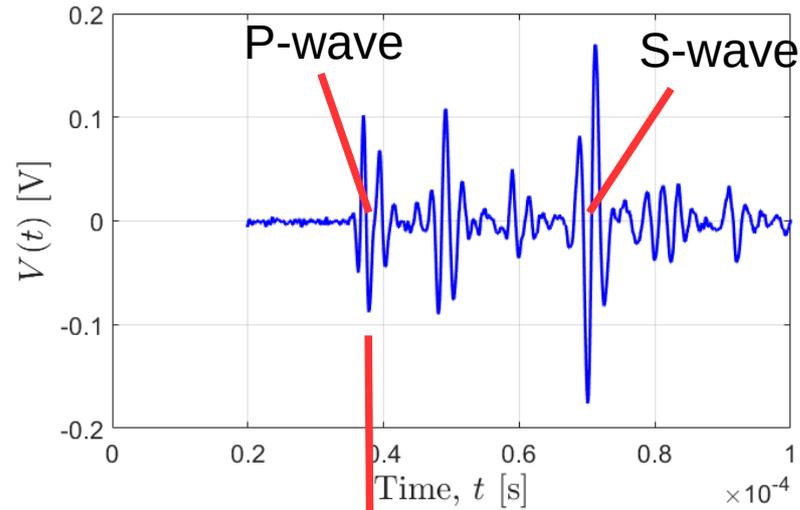
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-Shear wave transducers, input signal: 1 cycle 500 kHz

Measurement A



Measurement B (hydrate bearing sample)



zeropadded events

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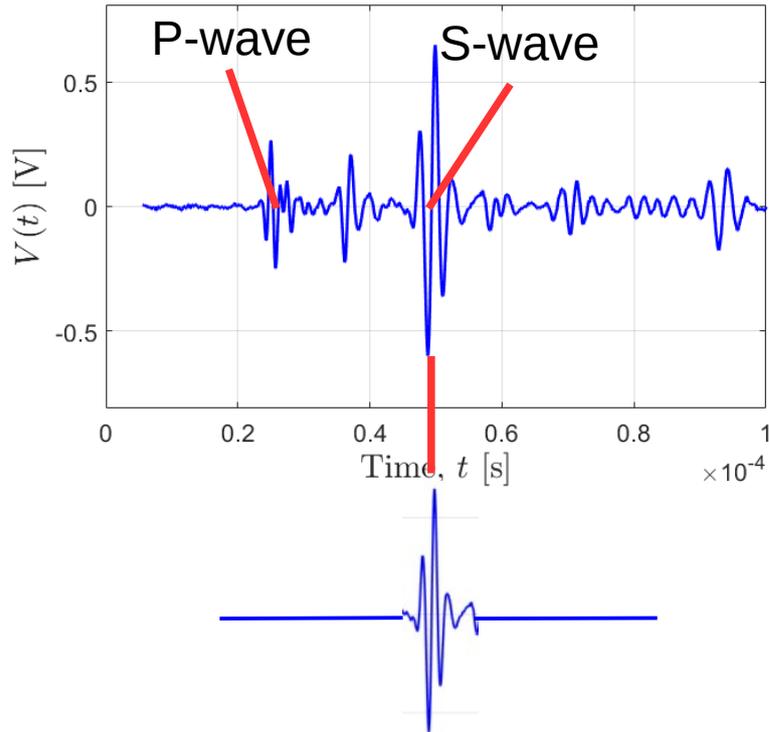
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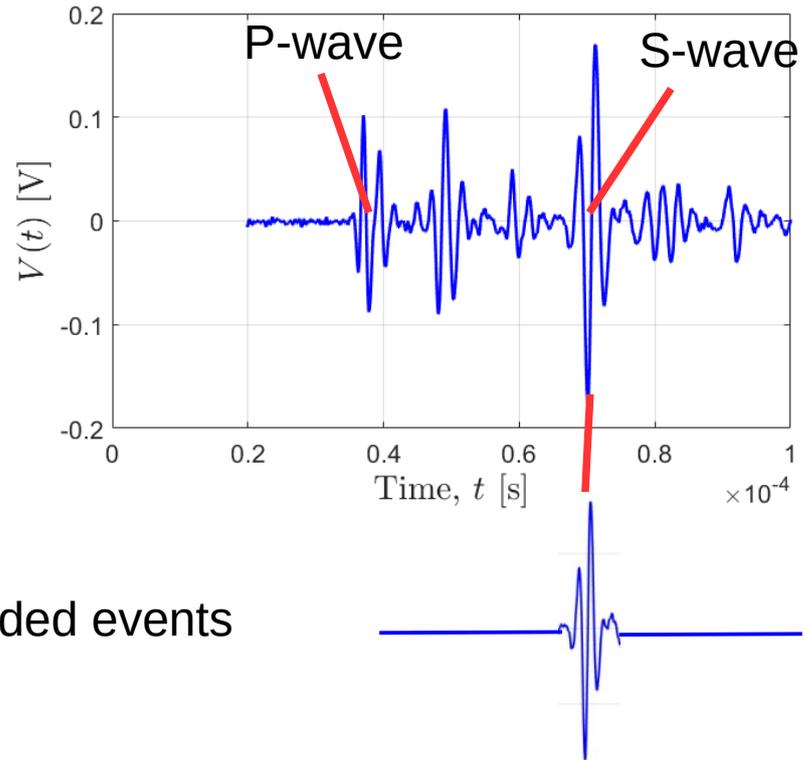
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Measurement A



Measurement B (hydrate bearing sample)



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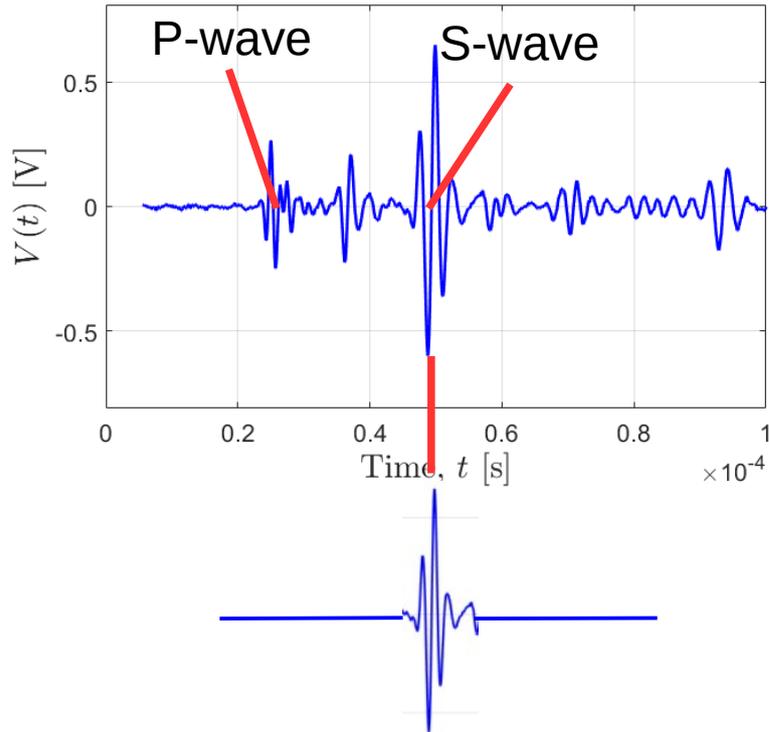
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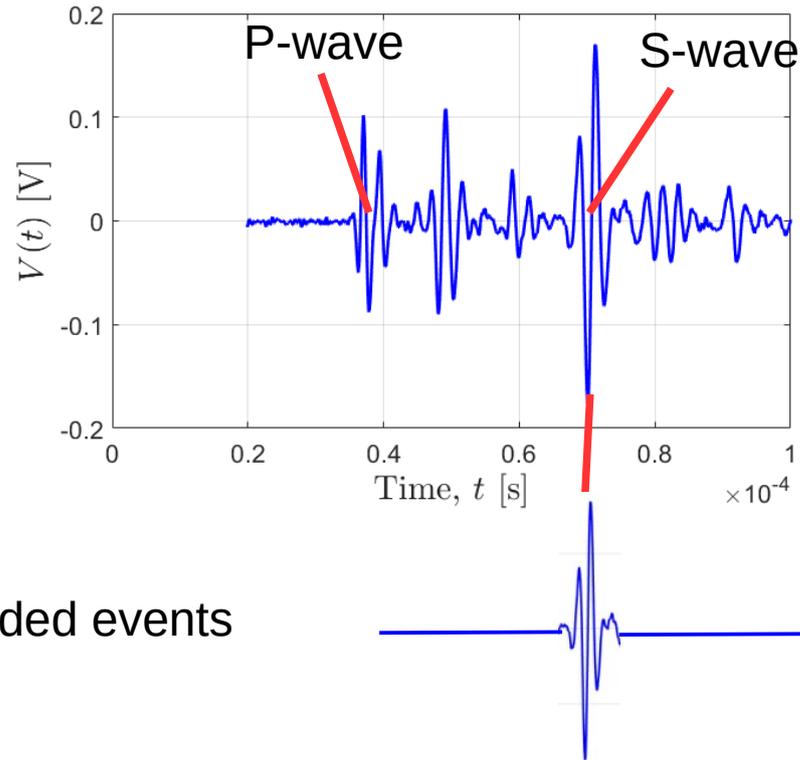
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Measurement A



Measurement B (hydrate bearing sample)



zeropadded events

Diffraction correction<sup>9</sup>

$$c_{P,S} = \frac{d}{\frac{\cancel{H}(f)_B^{dif} - \cancel{H}(f)_A^{dif}}{2\pi f} \cdot \frac{\cancel{V}(f)_B^{event} - \cancel{V}(f)_A^{event}}{2\pi f}}$$

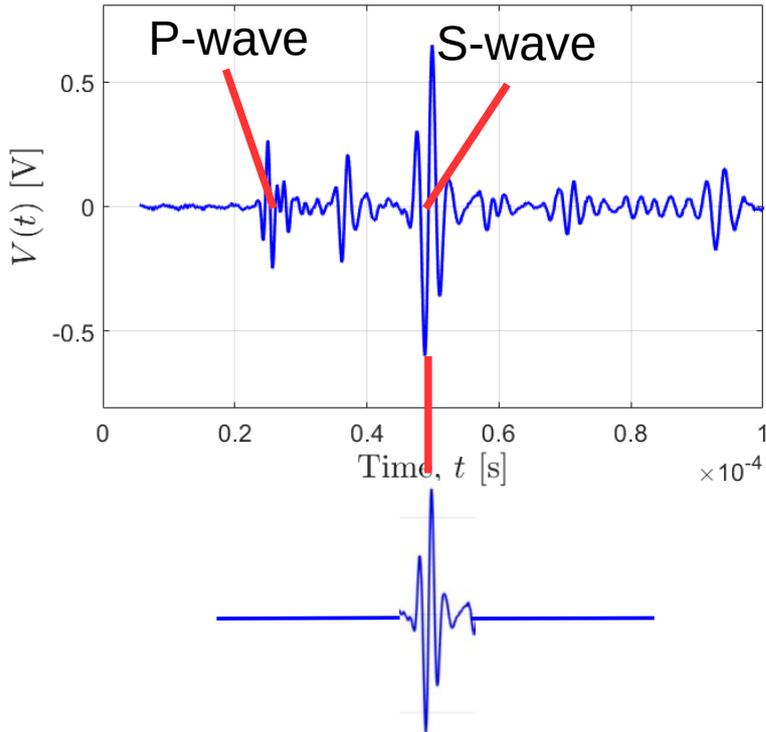
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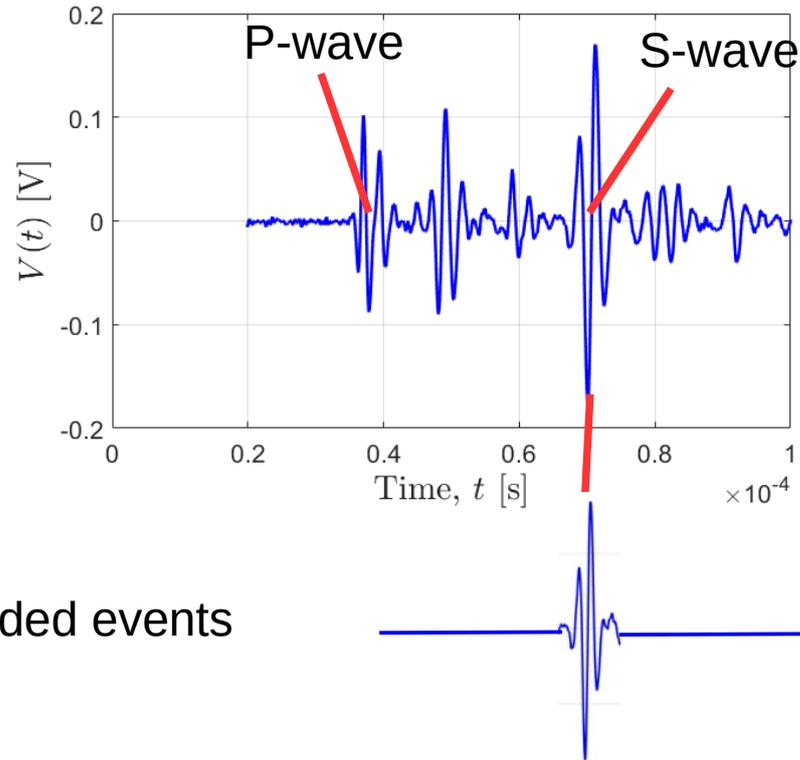
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Measurement B (hydrate bearing sample)



zeropadded events

DFT of zeropadded event

$$c_{P,S} = \frac{d}{\frac{\angle H(f)_B^{dif} - \angle H(f)_A^{dif}}{2\pi f} - \frac{\angle V(f)_B^{event} - \angle V(f)_A^{event}}{2\pi f}}$$

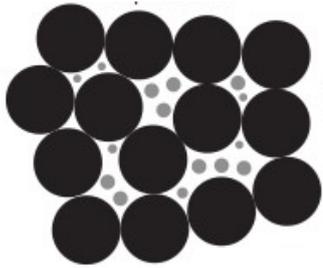
<sup>9</sup>P. H. Rogers and A. L. Van Buren, "An exact expression for the Lommel-diffraction correction integral", JASA 55(4), pp. 724–728 (1974).

<sup>10</sup>P. He and J. Zheng, "Acoustic dispersion and attenuation measurement using both transmitted and reected pulses", Ultrasonics 39 (2001)

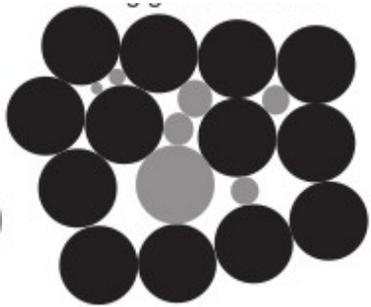
# Outline

- Motivation
- Experimental setup and measurement method
  - Pressure cell
  - Solid buffer method
  - Fourier spectrum and first arrival of pulse signal processing techniques
- Methane hydrate measurements and modelling
  - Numerical models
  - Elastic wave velocities
- Conclusions and further work

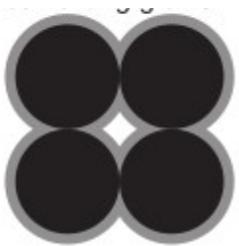
# Numerical models and hydrate growth patterns



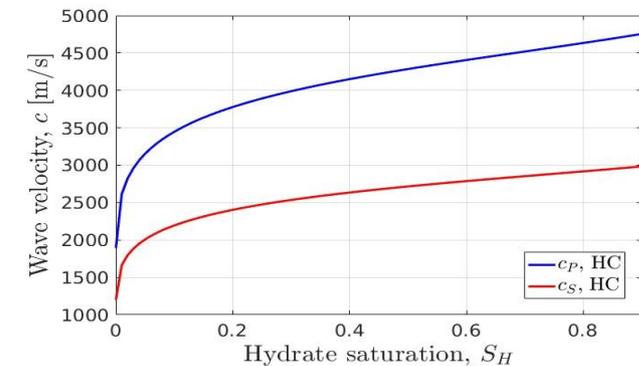
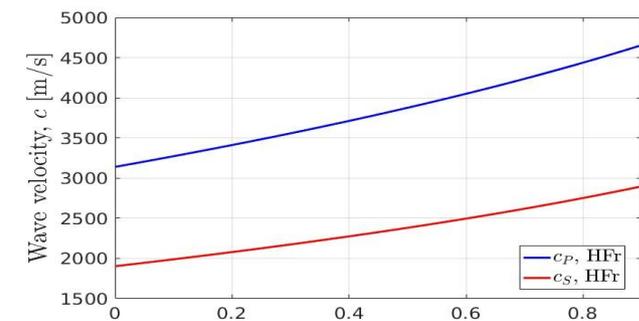
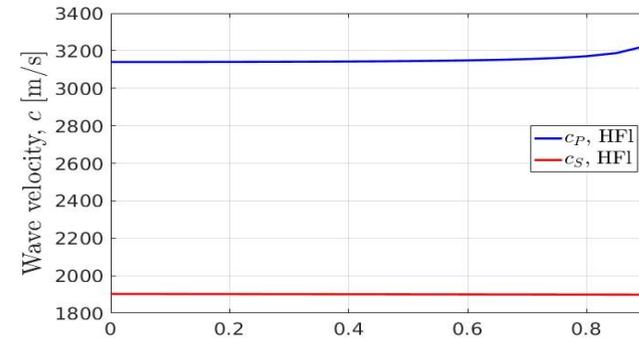
Hydrates in fluid, “HFI”  
(Helgerud et al. 1999)



Hydrates in frame, “HFr”  
(Helgerud et al. 1999)



Hydrates cementing, “HC”  
(Avset et al. 2000,  
Dvorkin et al. 1994)



<sup>11</sup> M. Helgerud, J. Dvorkin, A. Nur, A. Sakai, and T. Collett, “Elastic-wave velocity in marine sediments with gas hydrates: Effective medium modeling”, *Geophysical Research Letters* 26(13), pp. 2021–2024 (1999).

<sup>12</sup> P. Avseth, J. Dvorkin, G. Mavko, and J. Rykkje, “Rock physics diagnostic of North Sea sands: Link between microstructure and seismic properties”, *Geophysical Research Letters* 27(17), pp. 2761–2764 (2000).

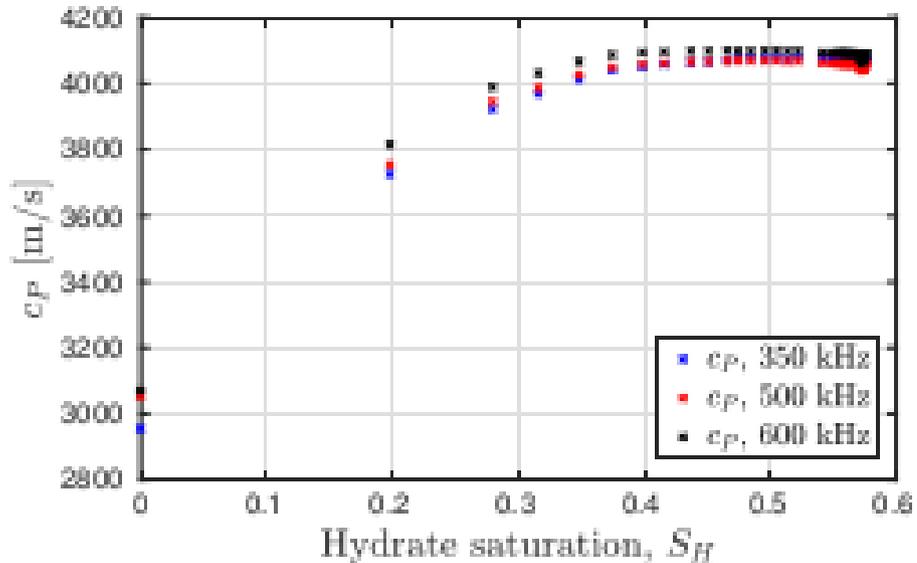
<sup>13</sup> J. Dvorkin, A. Nur, and H. Yin, “Effective properties of cemented granular materials”, *Mechanics of materials* 18(4), pp. 351–366 (1994).

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

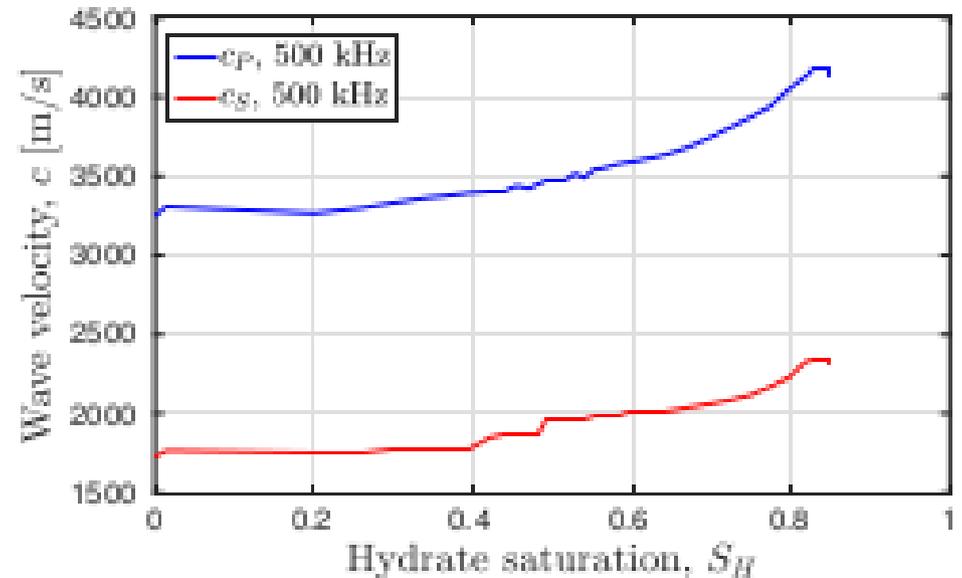
Experiment 1:  $S_{w0} = 0.48$ .

P-waves: Frequency 350-600 kHz



Experiment 10:  $S_{w0} = 0.95$

P and S-waves: Frequency 500 kHz

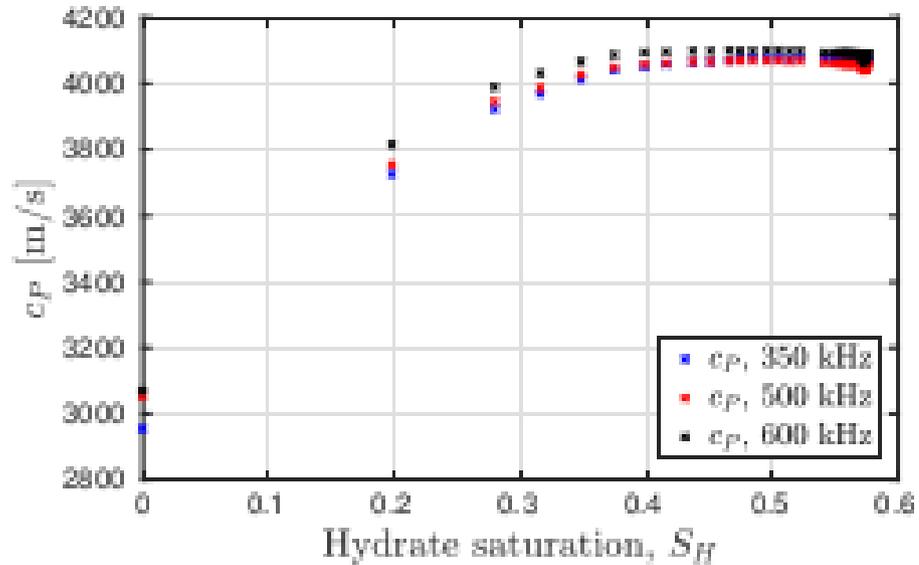


# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

P-waves: Frequency 350-600 kHz

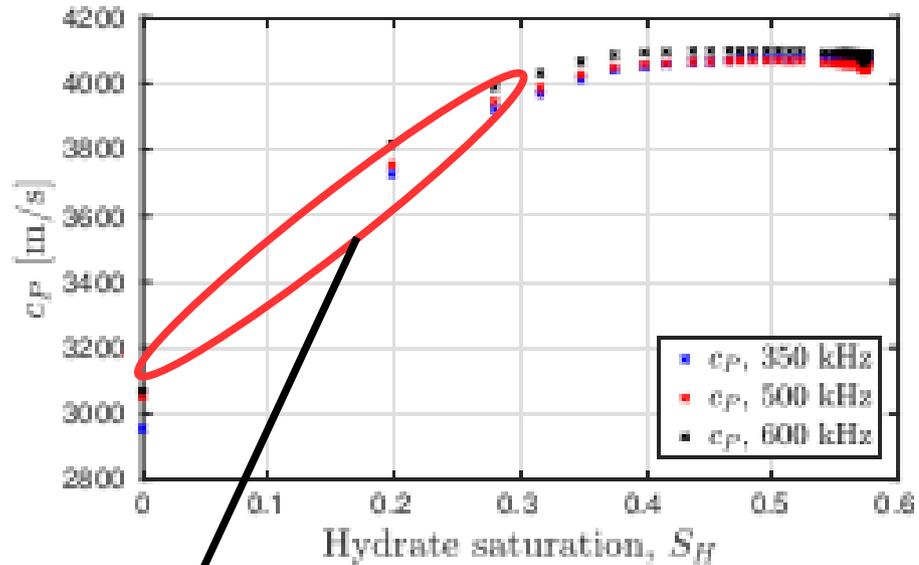


# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

P-waves: Frequency 350-600 kHz



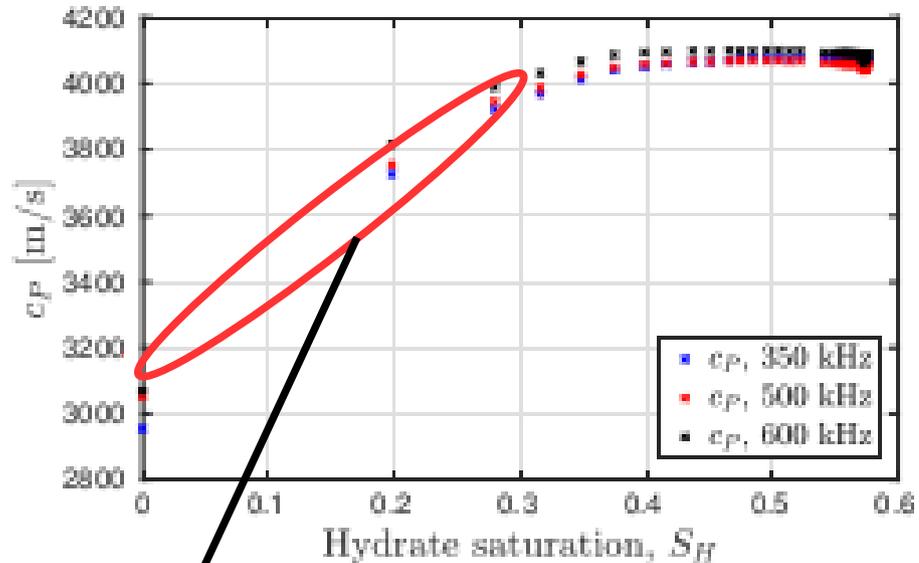
Drastic increase

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

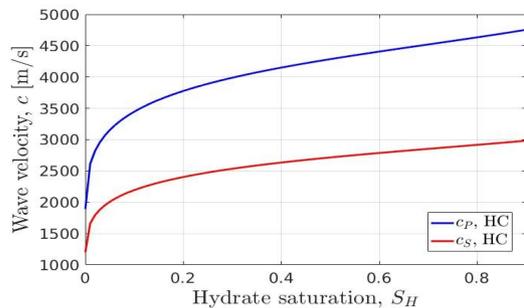
Experiment 1:  $S_{w0} = 0.48$ .

P-waves: Frequency 350-600 kHz



Drastic increase

Hydrate partially cementing grains?



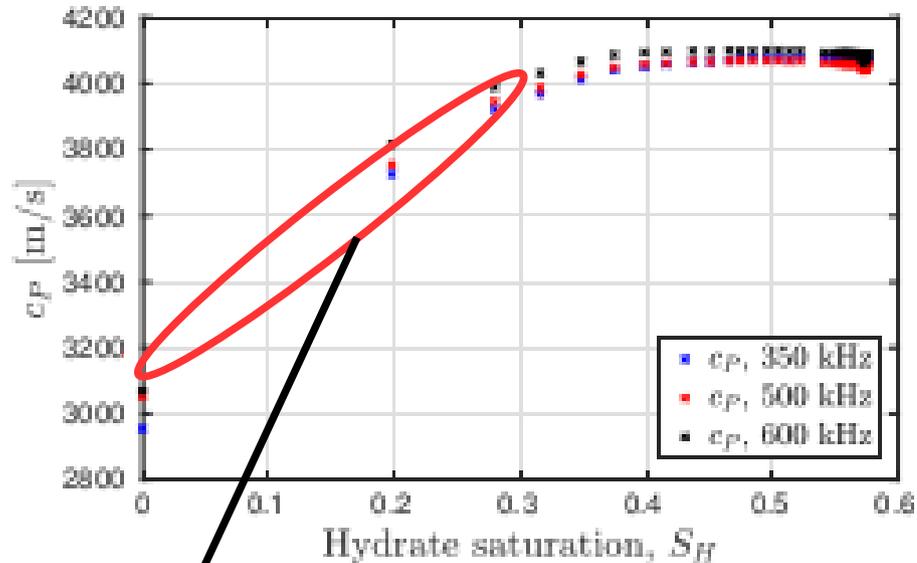
“HC”-model

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

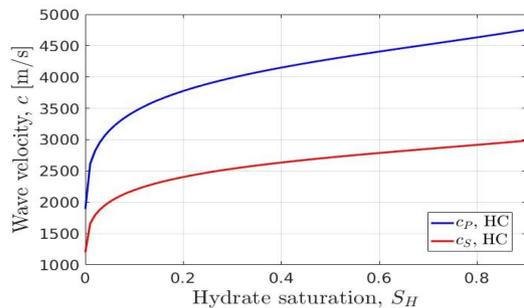
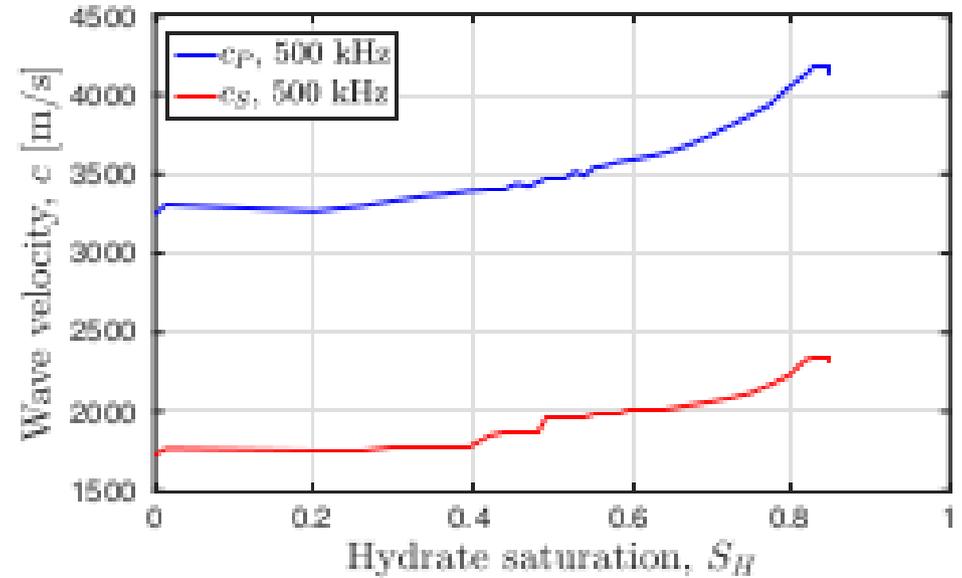
P-waves: Frequency 350-600 kHz



Drastic increase  
Hydrate partially cementing grains?

Experiment 10:  $S_{w0} = 0.95$

P and S-waves: Frequency 500 kHz



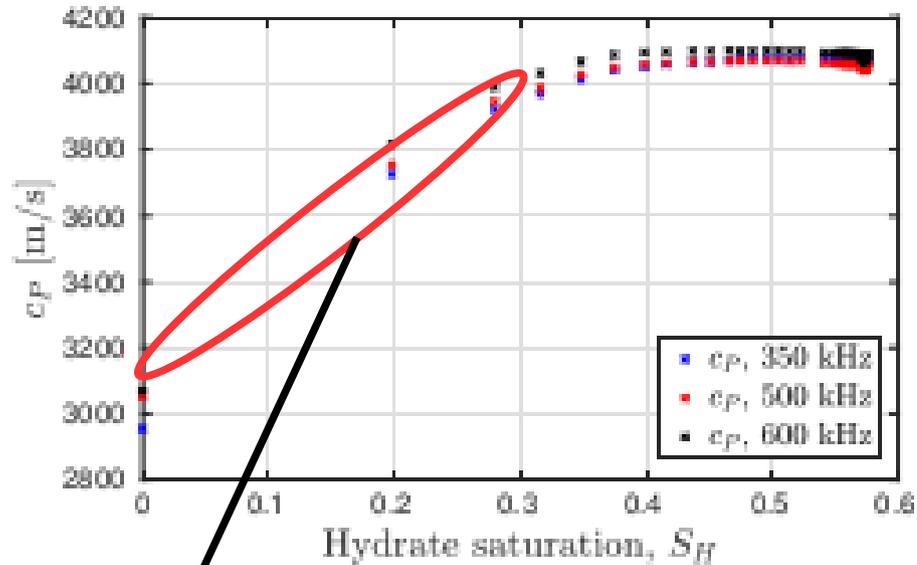
“HC”-model

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

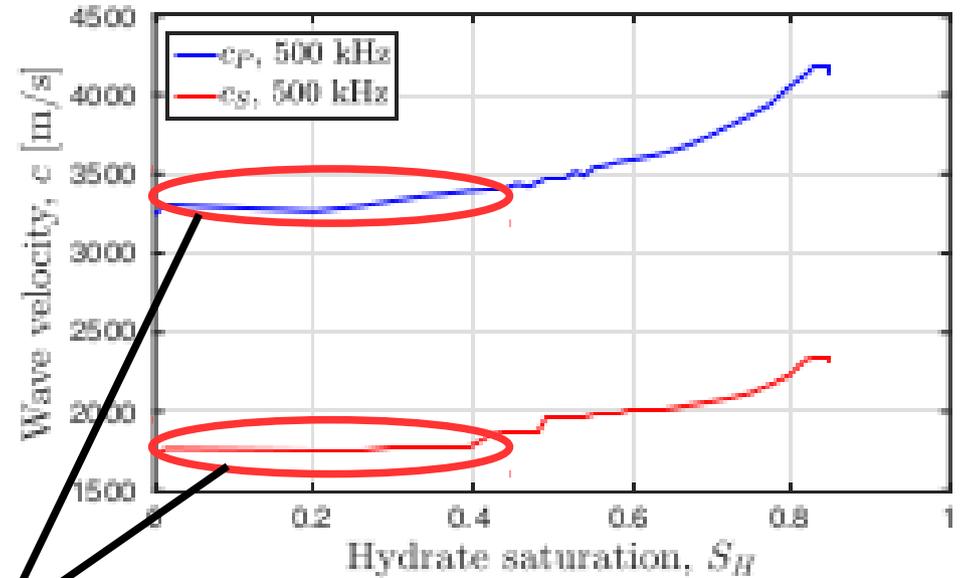
P-waves: Frequency 350-600 kHz



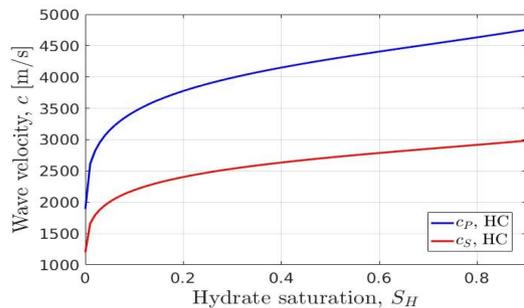
Drastic increase  
Hydrate partially cementing grains?

Experiment 10:  $S_{w0} = 0.95$

P and S-waves: Frequency 500 kHz



No increase



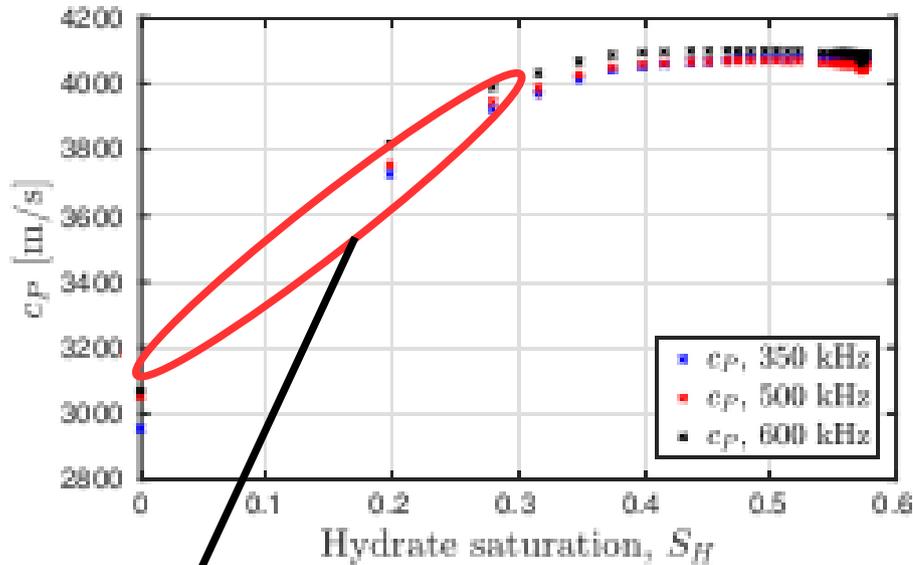
“HC”-model

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

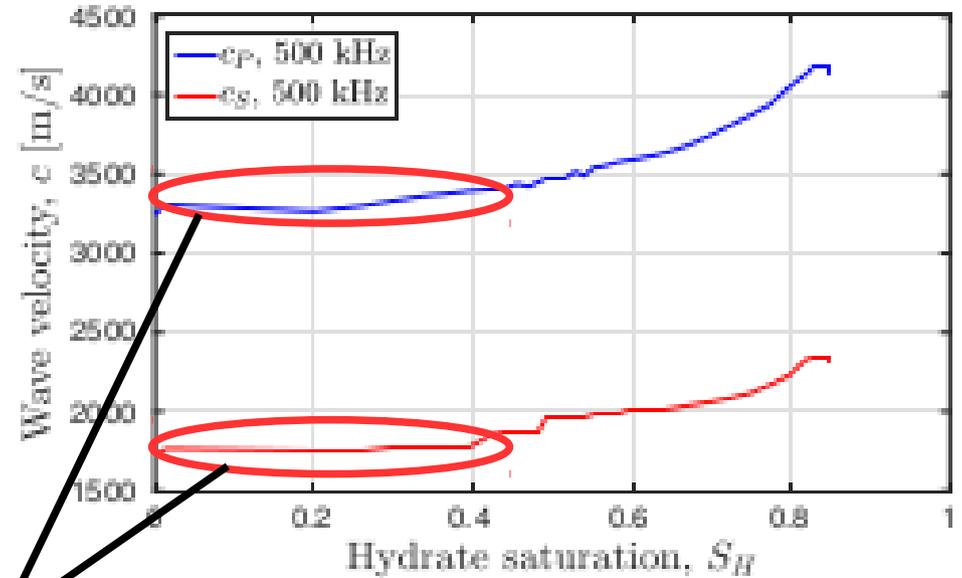
P-waves: Frequency 350-600 kHz



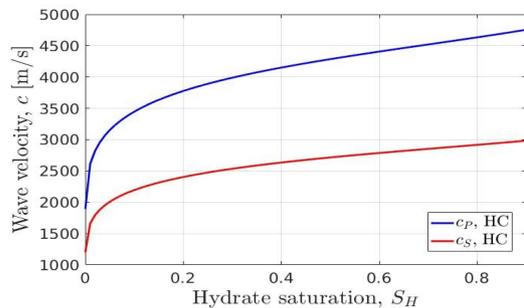
Drastic increase  
Hydrate partially cementing grains?

Experiment 10:  $S_{w0} = 0.95$

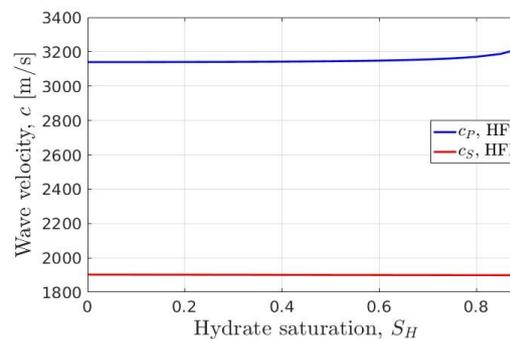
P and S-waves: Frequency 500 kHz



No increase  
Hydrate forming in fluid?



“HC”-model



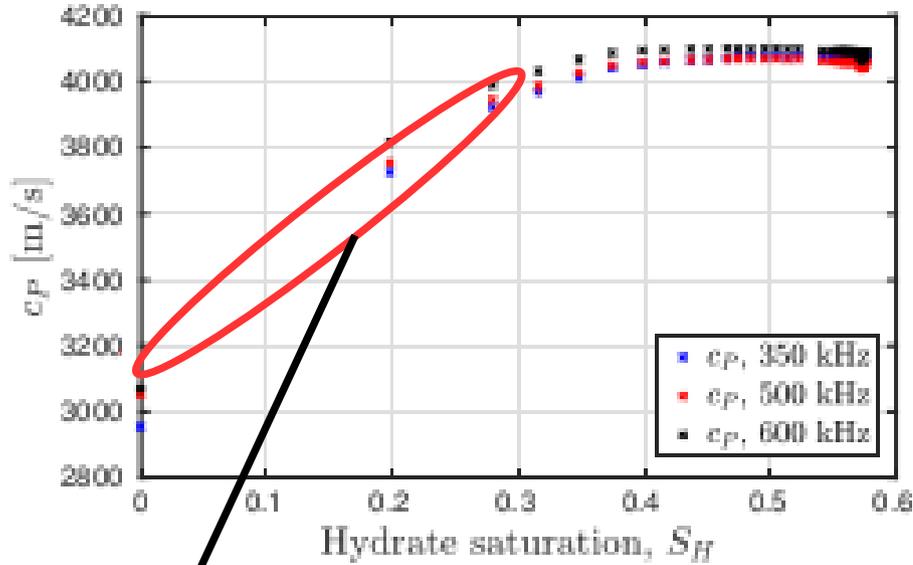
“HFI”-model

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

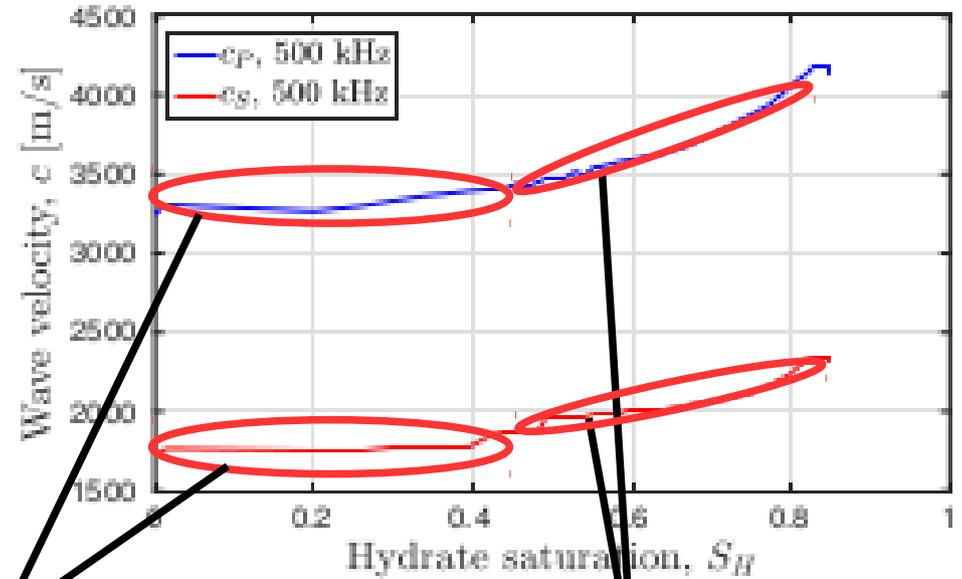
P-waves: Frequency 350-600 kHz



Drastic increase  
Hydrate partially cementing grains?

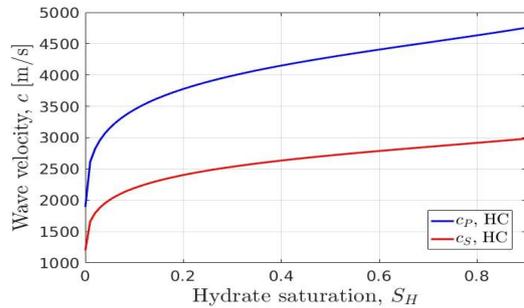
Experiment 10:  $S_{w0} = 0.95$

P and S-waves: Frequency 500 kHz

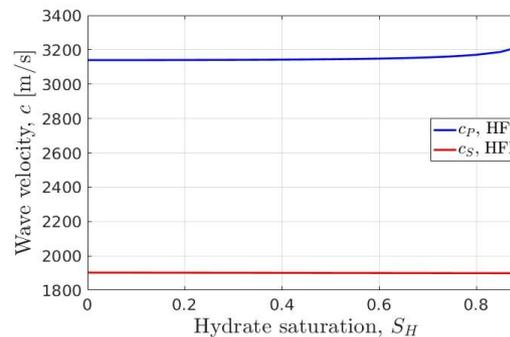


No increase  
Hydrate forming in fluid?

Some increase



“HC”-model



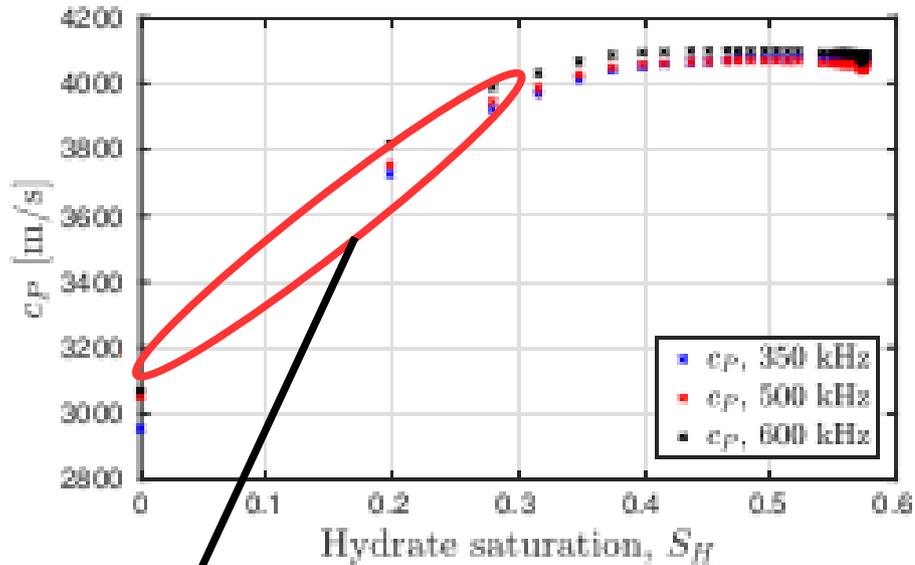
“HFI”-model

# $c_P$ and $c_S$ during hydrate growth

- Measurements and numerical models

Experiment 1:  $S_{w0} = 0.48$ .

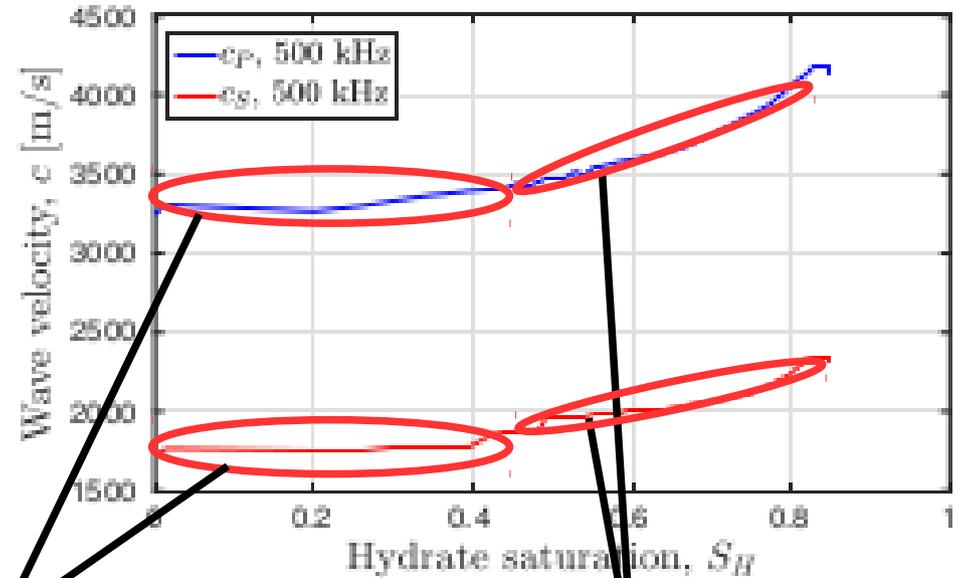
P-waves: Frequency 350-600 kHz



Drastic increase  
Hydrate partially cementing grains?

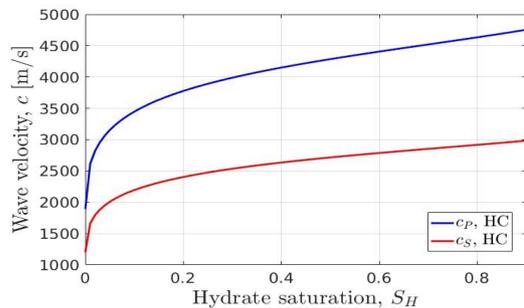
Experiment 10:  $S_{w0} = 0.95$

P and S-waves: Frequency 500 kHz

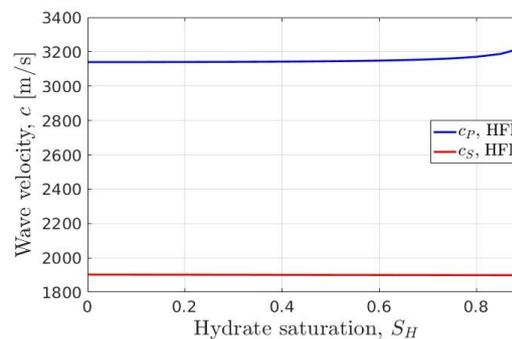


No increase  
Hydrate forming in fluid?

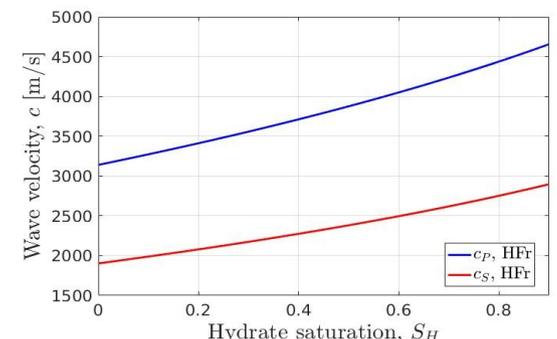
Some increase  
Hydrate growing in frame?



“HC”-model



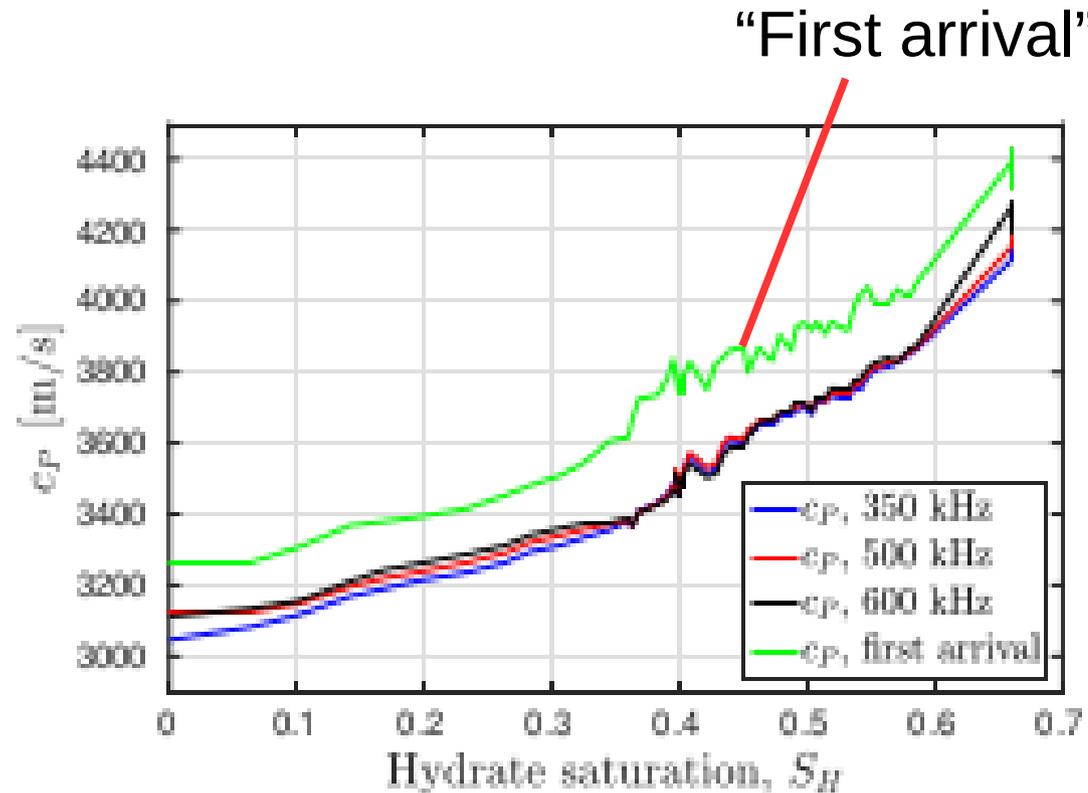
“HF1”-model



“HFr”-model

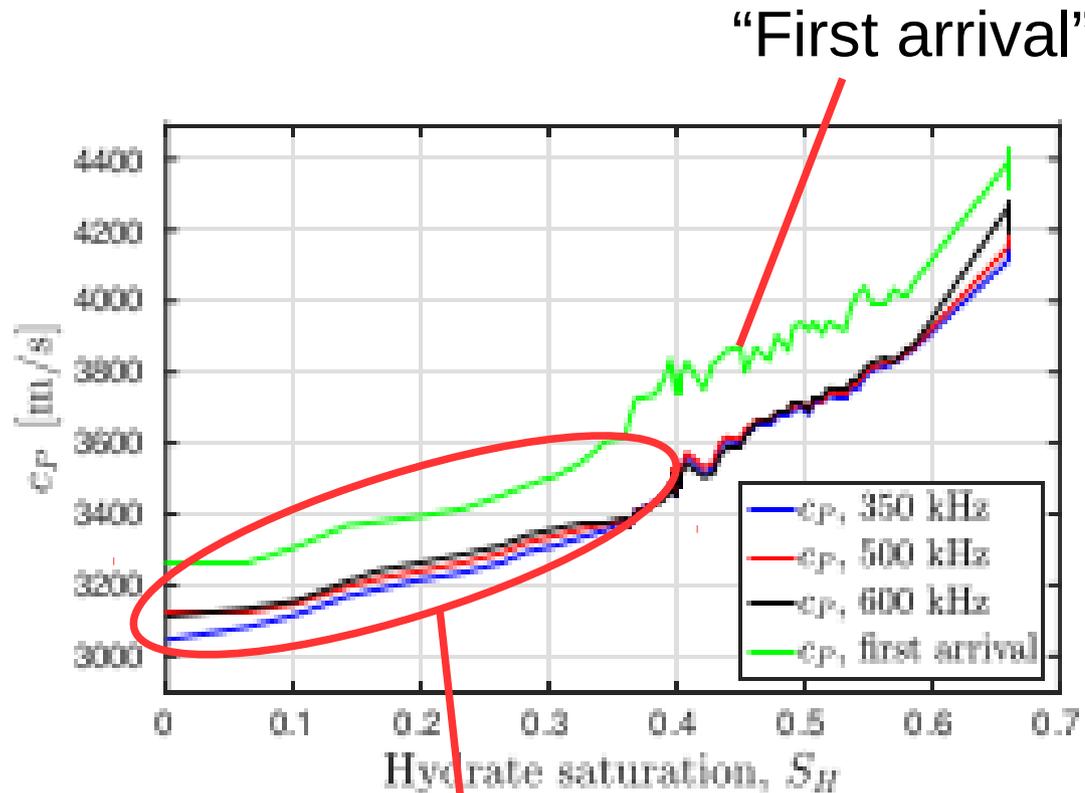
# First arrival of the pulse vs. Fourier spectrum method

Experiment 3:  $S_{w0} = 0.65$



# First arrival of the pulse vs. Fourier spectrum method

Experiment 3:  $S_{w0} = 0.65$



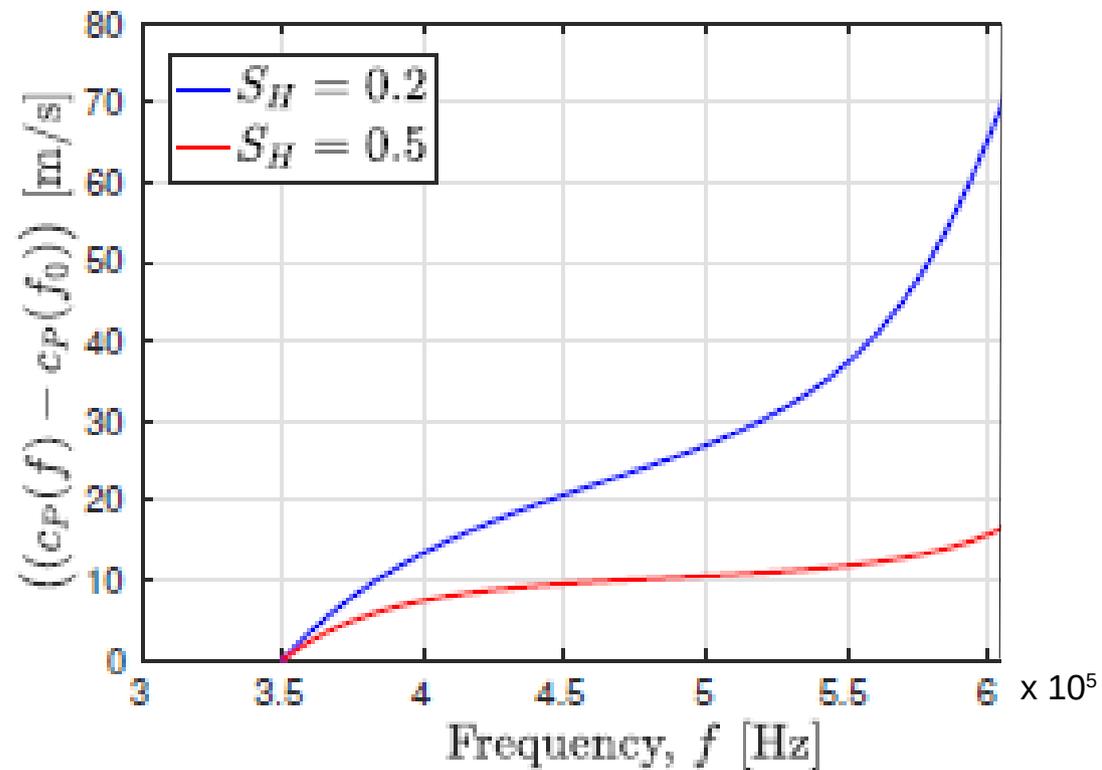
**Increase in  $c_p$  from  $S_H = 0-0.3$ :**

Experiment 1 (drastic) > Experiment 3 (some increase) > Experiment 10 (no increase)  
( $S_{w0} = 0.48$ )                      ( $S_{w0} = 0.65$ )                      ( $S_{w0} = 0.95$ )

# Dispersion for experiment 3 during hydrate growth

## Experiment 3

Dispersion curves  $c_p$  relative to 350 kHz

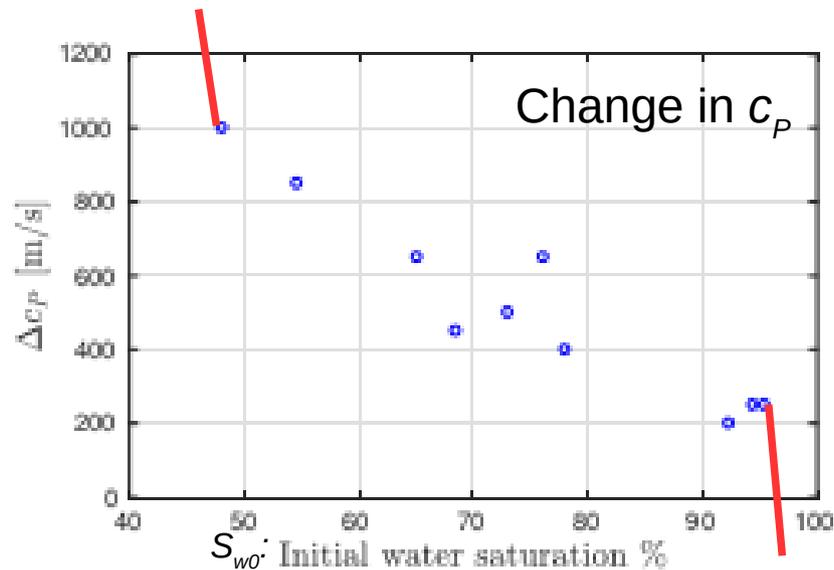
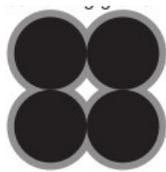


# Increase in elastic wave velocities as a function of $S_{w0}$

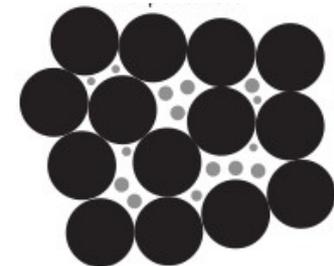
## -Summary, experiments 1-10

- $\Delta c_p = c_p(S_H=0.5) - c_p(S_H=0)$ , at 500 kHz

Experiment 1 ( $S_{w0}=0.48$ )  
Hydrates acting as cement?



Experiment 10 ( $S_{w0}=0.95$ )  
Hydrates forming in the fluid?



- Consistent with other studies<sup>2,7</sup>

# Conclusions and further work

- Conclusions

- Fourier spectrum method

- $S_{w0}$  low: Hydrates acting as cement or as load bearing grains
    - $S_{w0}$  high: Hydrates forming in the pore fluid
    - Consistent with other studies

- First arrival of pulse signal processing technique: Higher measured  $c_p$

- Less dispersion after hydrate growth

- Further work

- Numerical models with loss incorporated

- Sonic and ultrasonic frequencies?

# Acknowledgment

- Acoustics group (Dept. of physics and technology UiB)
- Professor Morten Jacobsen (Dept. of earth science UiB)
- Professor Tor Arne Johansen (Dept. of earth science UiB)
- Professor Arne Graue (Dept. of physics and technology UiB)